Forecasting Global Horizontal Irradiance Using the LETKF and a Combination of Advected Satellite Images and Sparse Ground Sensors

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Summary

Motivation: Intra-hour irradiance forecasts are required for integrating PV power into the electrical grid.

Idea: We combine satellite derived irradiance estimates with a cloud motion field in a data assimilation framework to create intra-hour irradiance forecasts.

Results: Combining cloud motion information from numerical weather prediction, optical flow, and satellite images can improve irradiance forecasts by 22% for 45 minute forecasts.

Previous work: satellite images & ground data

Normalized irradiance data are derived from two sources: geostationary satellite images and ground irradiance measurements from sensors and PV systems.



Optimal interpolation enables accurate but sparse ground data to improve the irradiance estimate over a large area (Tucson, AZ) by as much as 50% [1].



$$\frac{\partial \psi}{\partial t} = -\nabla \cdot (\vec{C}\psi)$$

- When forecasting only irradiance over short time scales (intra-hour) it is advantageous to use a simplified model rather than a full numerical weather model due to lower computational cost and ease of data assimilation.
- The forecasts produced by this model are sensitive to errors in the initial irradiance estimate and the cloud motion field.

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Ensemble forecasting system







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